

Net Metering

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Overview

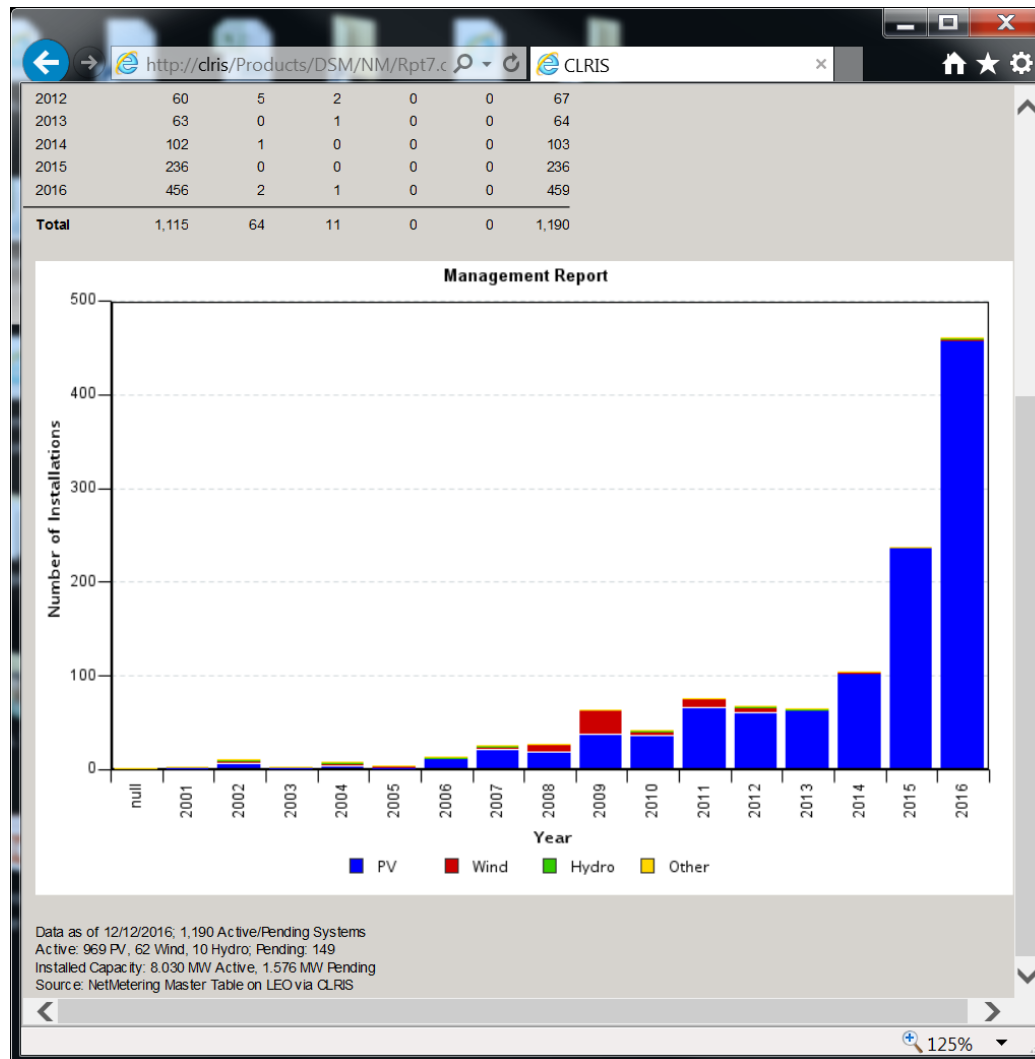
Net Metering Tariff allows customers to install on-site renewable generation to offset their own use. Includes wind, solar, hydro, biomass, geothermal and fuel cells.



First, keep it safe for everyone



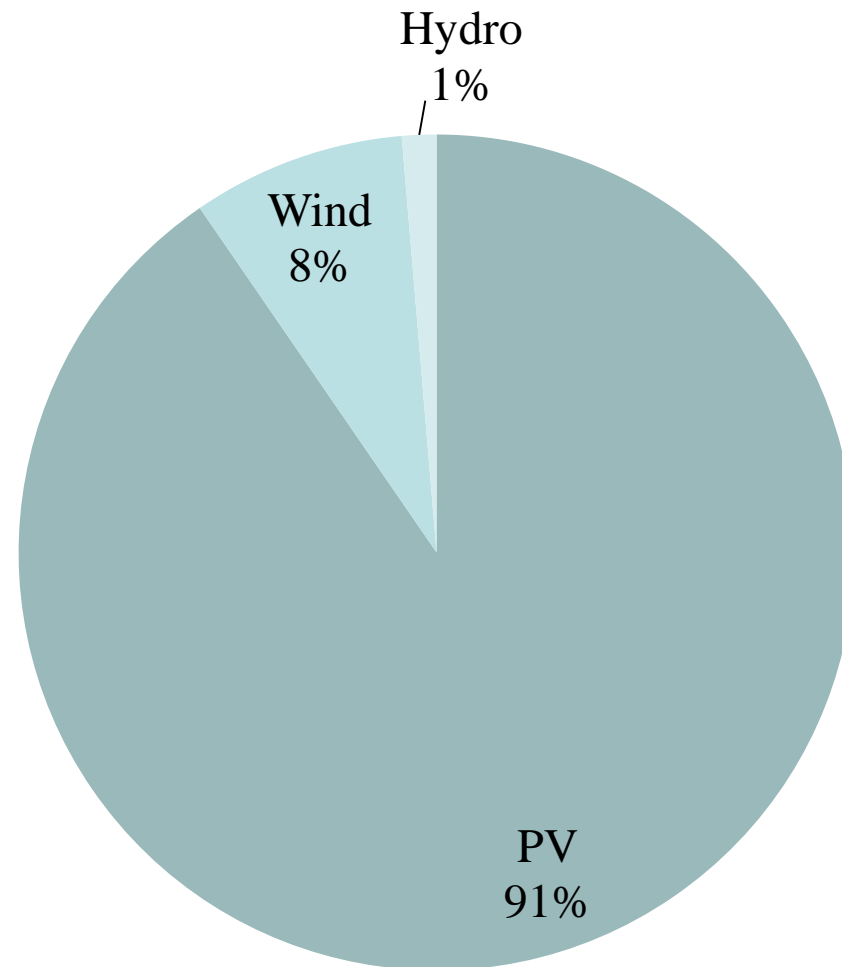
Net Metering Growth



Common Customer Questions

- What are the rules?
- How does the meter work?
- How much will my system generate?
- How will it appear on my bill?

Systems by Technology Type



Rules

- Rules for net metering governed by Schedules 84 and 72
- Residential and small commercial can connect up to 25 KW
- Large commercial, industrial and irrigation up to 100 KW
- Schedule 5 (Time of Day) may not participate
- Once completed, meter placed on a Rate 84 Service Schedule
- Demonstration projects: If a customer does not want to feed back, and the system size is less than 2% of maximum demand, can install up to 25 KW and remain on regular rate (no net meter installed)
- It's a tariff, not a contract. It is subject to change.

Excess Generation and Billing

- Overproduction at the end of a billing cycle appears as a kWh credit on next bill, customers still have to pay service and other fees
- Credits do not expire
- Under some, limited circumstances, customers with excess generation may transfer it to a different meter one time per year

Next Read Date: 01/06/2015

Meter Readings		Meter constant	kWh Used
Previous	Current		
9763	8863	1	-100

CR = Credit kWh = Kilowatt-hour PCA = Power Cost Adjustment kW = Kilowatt BLC = Base Load Capacity

**Net Metering kWh
Credit Balance**

Your net metering kWh credit balance is 372.

Technical Requirements

- Follow the application process (forms and a fee)
- UL1741 or IEEE1547 listed inverter preferred
- Visible, lockable disconnect on customer side of meter
- **MUST PASS A STATE ELECTRICAL INSPECTION**



Residential/Small Commercial Systems

- About 84 percent of all systems
- Rate 01 and 07
- Limited to 25 KW
- Single meter system, measures net only



Commercial

- Open to 9, 19 and 24
- 2 meter system with consumption and production meter
- Limited to 100 KW max
- Process differs slightly with production meter install before system is complete. Customer required to lock off system until final inspection.
- Commercial customers can see exactly what the system produces.

Solar vs. Hydro Production

		PV Watts CF 16.6%	CF = 77%
	System Size	Solar output kWh/yr	Hydro kWh/yr
	1kW	1455	6745
	2kW	2911	13490
	5kW	7276	33726
	7kW	10187	47216
Average House	8kW	11642	53961
	10kW	14553	67452
	25kW	36382	168630
Actual Production	25kW		166848

PV Watts

pvwatts.nrel.gov

PVWatts® Calculator



My Location

83702

» Change Location

HELP

FEEDBACK

RESOURCE DATA

SYSTEM INFO

RESULTS



Go to
resource
data

SYSTEM INFO

RESTORE DEFAULTS

Modify the inputs below to run the simulation.

DC System Size (kW):

4

×



Module Type:

Standard



Array Type:

Fixed (open rack)



System Losses (%):

14



Loss
Calculator

Tilt (deg):

20



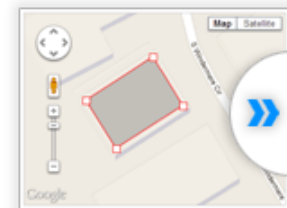
Azimuth (deg):

180



Draw Your System

Click below to
customize your system
on a map. (optional)



+ Advanced Parameters

Low Head Hydro worksheet

SMALL HYDRO OVERVIEW/SPREADSHEET

Contact:

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BACKGROUND

The two vital factors impacting hydroelectric potential are how much water is flowing past the turbine and the pressure the water is exerting on the turbine.

Flow is measured in volumes per time (gallons per minute, cubic feet per second, liters per second, etc.).

Pressure is measured in pounds per square inch (psi) or, in hydro vocabulary, is typically expressed as "head", which is measured in height (feet or meters). One foot of height = 0.433 psi

The key equation to remember is the following:

Power = Head x Flow x Gravity **watts = meters x liters per second x meters per second squared**

where power is measured in watts, head in meters, flow in liters per second, and gravity in meters per second squared. The acceleration due to gravity is approximately 9.81 meters per second per second. For most calculations, rounding acceleration due to gravity to 10 meters/second squared is acceptable.

To calculate how much hydro power is available at a site:

If you have a flow of 20 liters per second with a head of 15 meters (or if a flow of 15 l/s and a height of 20m)
 $15 \times 20 \times 9.81 = 2,943 \text{ Watts}$

In North America, and in some other parts of the world, we use English units.

With English units the hydro power equation becomes:

Power = Head x Flow / 10 **watts = feet x gallons per minute / 10**

where power is measured in watts, head in feet and flow in gallons per minute.

If you have a flow of 20 gallons per minute with a head of 15 feet:

$15 \times 20 / 10 = 30 \text{ Watts}$

SPREADSHEET

Below is a hydro-power calculator using North American Units for an in-conduit application:

Inputs

Flow: (gallon/minute) **5000** [1 US gallon/minute = 0.06308 l/s = 0.00223 cubic feet/second]
 Pipe Diameter (inches) **24**
 Pressure in (psi) **120** [1 psi = 2.31 feet]
 Pressure out (psi) **80** [1 psi = 2.31 feet]

Results:

Velocity (feet/second) **3.58** fps
 Power (watts) **46,200** kW theoretical maximum

Turbine/Generator Adjustment

The above calculation is the theoretical maximum power available. In the real world, we have efficiency losses in both the turbine and generators (typically 40% or so). So we need to modify the power equation to account for these losses:

Power = Head x Flow / 10 x e where e = combined operating efficiency of hydro turbine and gens

Input

Turbine/generator efficiency **60** %

Results:

Power (watts) **27,720** kW Turbine/generator output

Annual Production

To get an idea of the amount of income/value of the electricity produced annually, put in the value of the electricity below:

Input

Value of Electricity **\$0.10** \$/kWh

Results:

Annual kWh produced **242,827** kWh/year
 Value of kWh produced **\$24,282.73** \$ per year

Notes:

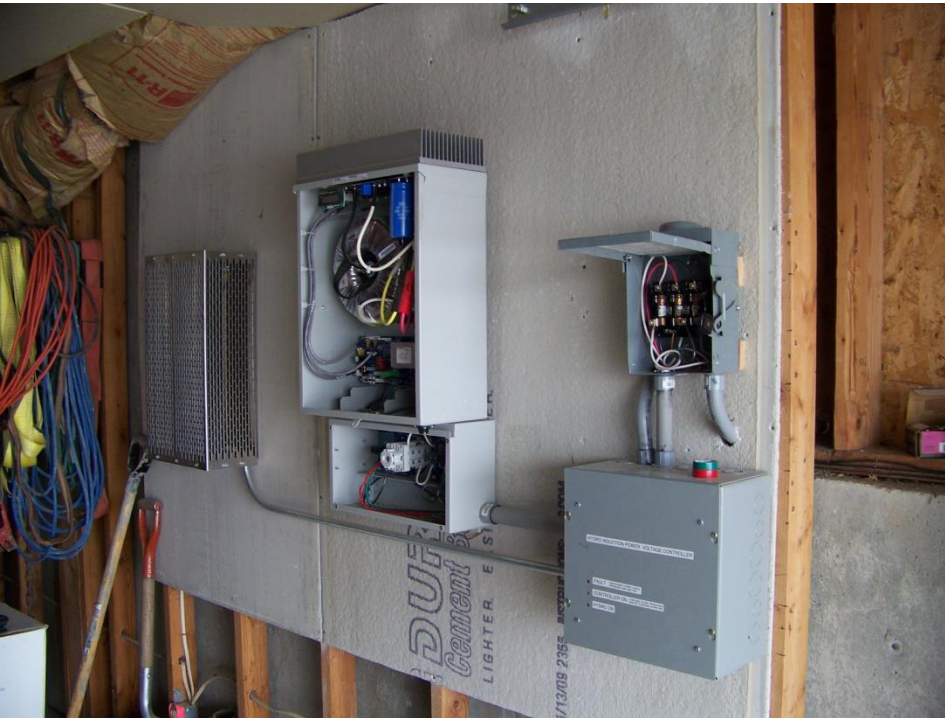
This spreadsheet is for illustrative purposes only. To get an accurate evaluation of your site you'll need

- pressure change profiles throughout the year
- water flow change profiles throughout the year
- detailed turbine/generator efficiencies
- more detailed pipe characteristics to determine flow (type and characteristics of pipe)
- changes in the price/value of electricity throughout the year.

Agriculture Solar installations



Residential Small Hydro installations



5 kW Residential Hydro



Collection pond or Reservoir



Intake



Penstock



Hydro generator and turbine



Generator controls



Transformation and Grid Protection



Tailrace



Interconnection



Load



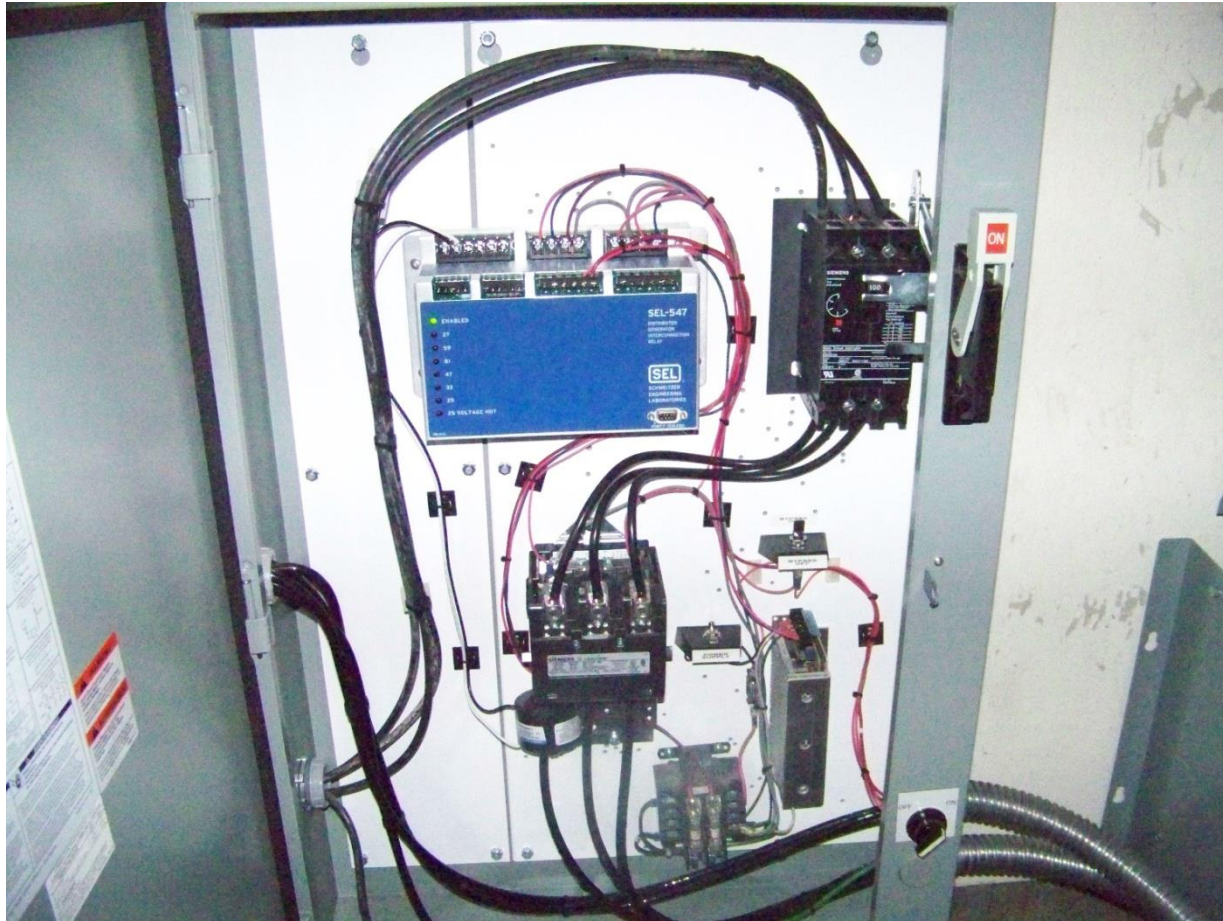
25 kW AC Hydro unit



Generator controls



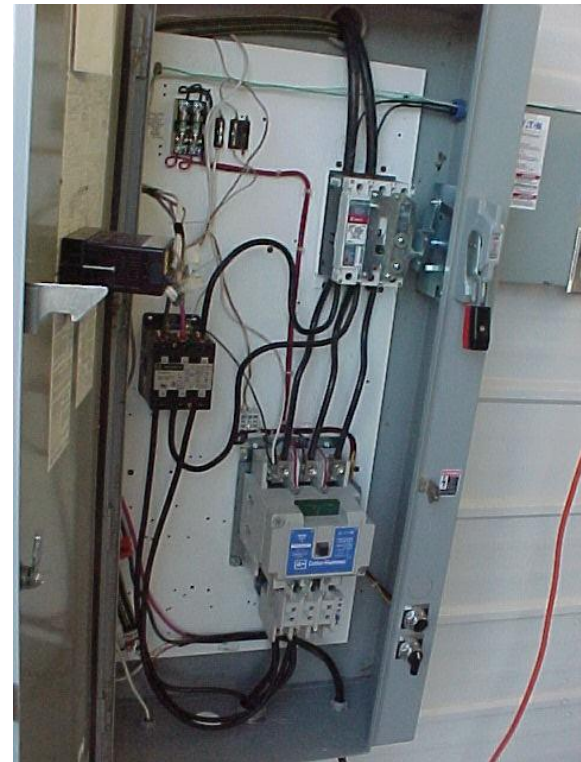
Grid protection



Intake, penstock and Tailrace



2 – 25 kW AC Hydro units



Pond and intake



Web sites and Resources

- For Net Metering Rates and Requirements and Applications and Forms. www.idahopower.com and search for Net Metering.
- For PV production from NREL on PVWatts <http://pvwatts.nrel.gov>
- For the Idaho Office of Energy Resources for both solar and hydro information www.energy.idaho.gov
- For Small Hydro Overview /Spreadsheet <http://smallhydro.ucdavis.edu/tools/small-hydro-spreadsheet/>

Net Metering Phone and Email

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